

[7th March, 2001]

RAJYA SABHA

Losses of SEBs

1255. DR. MANMOHAN SINGH: Will the Minister of POWER be pleased to state:

(a) the State-wise commercial losses of State Electricity Boards in 1999-2000;

(b) the payments due but not made by State Electricity Boards of Central Public Sector enterprises such as NTPC, Coal India and Railways; and

(c) the measures taken to improve the financial position of State Electricity Boards and progress thereof?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTIMETHA): (a) The commercial losses of State Electricity Boards during 1999-2000 are given at Statement-I (See below).

(b) The outstanding dues of the State Electricity Boards to NTPC, Coal India and Railways is given in Statement II, III and IV respectively.

(c) The Government of India have enacted the Electricity Regulatory Commission Act, 1998 with a view to rationalize tariff have transparent policies towards subsidies etc. The Central Electricity Regulatory Commission has been constituted and has started functioning. This Act enables the State Governments to set up State Electricity Regulatory Commissions (SERCs). So far, 15 States have notified constitution of SERCs. SERCs of Orissa, Andhra Pradesh, Maharashtra, U.P., Gujarat, Karnataka and Haryana have already issued tariff orders.

In the Conference of Chief Ministers / Power Ministers held on 3.3.2001, it was resolved that State Electricity Regulatory Commissions may be made functional in the next six months and tariff filings made and subsidies may be given only to the extent of State Government's capacity to pay the subsidies explicitly through budget provisions.

The Conference recognized that the real problem of management and the challenge of reforms lies in the distribution sector and resolve that:

(0) Energy audit at all 11 KV feeders must be made effective within the

next 6 months and accountability fixed at the local level.

- (ii) An effective Management Information System for this purpose needs to be made operational.
- (iii) On the basis of the above, an effective programme are needs to be launched for identifying and eliminating power thefts in the next 2 years.
- (iv) Full metering of all consumers had been targeted for completion by December 2001. Special efforts should be made to complete the programme.
- (v) The quality of power supplied especially in rural areas needs to be improved through the APDP and other programmes quickly.
- (vi) Commercial viability has to be achieved in distribution in 2-3 years through any or all of the following.
 - 0 Creating Profit centres with full accountability.
 - 0 Handing over of local distribution to Panchayats/Local Bodies/ Franchisees/Users Associations, wherever necessary.
 - 0 Privatisation of distribution
 - 0 Or any other means.
- (vii) Efforts by States, if necessary, inviting private investment in the power sector need to be focused toward the distribution sector.
- (viii) Current operations on distribution would need to reach break even in two years and achieving positive returns thereafter.

The Government of India is also signing MOUs on reforms with States whereby the States commit to achieve definite milestones to reduce T&D losses, eliminate theft, improved billing and collection, setting up of functional SERCs, etc., The Government of India offers financial support through the Accelerated Power Development Programme (APDP) and additional allocation of power from unallocated share of central pool etc. So far, the States of Karnataka, U.P., M.P., Haryana and Gujarat have signed MOUs.

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Statement -I

Commercial losses of State Electricity Boards

(Without Subsidy)

Commercial Profit/Loss

(Rs. in crores)

SEBs	1999-20CXXAP)
Andhra Pradesh	-2703
Assam	-336
Bihar	-548
Delhi (DVB)	-794
Gujarat	-1498
Haryana	-502
Himachal Pradesh	-4
Jammu & Kashmir	-347
Karnataka	-365
Kerala	-451
Madhya Pradesh	-1966
Maharashtra	214
Meghalaya	204
Orissa	-186
Punjab	-1223
Rajasthan	-882
Tamil Nadu	-709
Uttar Pradesh	-2142
West Bengal	-675
TOTAL:	-14913

Statement-II*Outstanding dues of the State Electricity Boards to Central PSUs*(Rs. in crores) (As on
31.1.2001)

S.No.	Name of SEBs	NTPC	NHPC	PGCIL
1.	Andhra Pradesh	436.71	0.0	19.23
2.	Arunachal Pradesh	0.0	2.62	9.02
3.	Assam	51.90	0.22	190.10
4.	Bihar	2991.59	35.83	199.64
5.	Gujarat	495.07	0.0	43.52
6.	HVPNL(HSEB)	533.90	972.68	18.69
7.	Himachal Pradesh	33.93	70.61	1.04
8.	Jammu & Kashmir	480.95	822.62	159.87
9.	Karnataka	261.60	0.0	41.51
10.	Kerala	414.33	0.0	14.59
11.	Madhya Pradesh	1169.23	0.0	58.09
12.	Maharashtra	628.90	0.0	5.49
13.	Meghalaya	0.0	2.22	5.91
14.	Orissa (GRIDCO)	922.49	18.48	31.42
15.	Punjab	101.79	310.79	7.48
16.	Rajasthan	387.29	98.02	41.89
17.	Tamil Nadu	438.91	0.00	-5.07
18.	Uttar Pradesh	2879.54	874.31	215.34
19.	WBSEB	1389.36	18.17	76.09
20.	DVB (DESU)	2861.26	502.93	167.30

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Statement-III

Outstanding dues of the State Electricity Boards to Coal India

As on 31-2-2001: provisional)
(Rs. in crores)

Name of SEBs	Disputed	Undisputed	Total
BSEB	92.15	189.47	281.62
UPSEB	14.50	416.79	431.29
PSEB	201.34	41.74	243.08
TNEB	203.19	170.21	373.40
HSEB	2.09	64.53	66.62
RSEB	10.73	61.99	72.72
MSEB	329.43	409.65	739.08
MPEB	133.12	791.61	924.73
GEB	0.51	676.78	677.29
WBSEB	14.32	280.90	295.22
WBPDCL	118.93	656.24	775.17
APEB	4.44	14.81	19.25
ASEB	0	-1.25	-1.25

Statement-IV

Outstanding dues of the State Electricity Boards to Railways

(Rs. in crores) As
on 12/2000

Name of the State Electricity Boards	Amount
1. APSFB	31.98
2. Assam SEB	2.81
3. Bihar SEB	1.55
4. Delhi Vidyut Board	139.60
5. Gujarat SEB	175.94
6. Haryana SEB	74.42
7. Karnataka SEB	1.71
8. Maharashtra SEB	40.67
9. MP SEB	8.09
10. Punjab SEB	203.83
11. Rajasthan SEB	62.38
12. Tamil Nadu SEB	23.75
13. UPSEB	15.43
14. WBSEB	32.74